

USER'S MANUAL

HYBRID SOLAR INVERTER 6KW-12KW

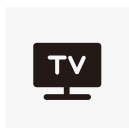
ZXB01-TPM-602G-123G-EU



Appliances



PC



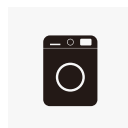
TV



Air-conditioning



Fridge



Washing machine

Contents

1. Safety Introductions	01
2. Product instructions	02-04
2.1 Product Overview	
2.2 Product Size	
2.3 Product Features	
2.4 Basic System Architecture	
3. Installation	05-23
3.1 Mounting instructions	
3.2 Battery connection	
3.3 Grid connection and backup load connection	
3.4 PV Connection	
3.5 CT Connection	
3.5.1 Meter Connection	
3.6 Earth Connection(mandatory)	
3.7 WIFI Connection	
3.8 Wiring System for Inverter	
3.9 Wiring diagram	
3.10 Typical application diagram of diesel generator	
3.11 phase parallel connection diagram	
4. OPERATION	24
4.1 Power ON/OFF	
4.2 Operation and Display Panel	
5. LCD Display Icons	25-36
5.1 Main Screen	
5.2 Solar Power Curve	
5.3 Curve Page-Solar & Load & Grid	
5.4 System Setup Menu	
5.5 Basic Setup Menu	
5.6 Battery Setup Menu	
5.7 System Work Mode Setup Menu	
5.8 Grid Setup Menu	
5.9 Generator Port Use Setup Menu	
5.10 Advanced Function Setup Menu	
5.11 Device Info Setup Menu	
6. Mode	36-37
7. Limitation of Liability	38-41
8. Datasheet	42-43
9. Appendix I	44-45
10. Appendix II	46

About This Manual

The manual mainly describes the product information, guidelines for installation, operation and maintenance. The manual cannot include complete information about the photovoltaic (PV) system.

How to Use This Manual

Read the manual and other related documents before performing any operation on the inverter. Documents must be stored carefully and be available at all times.

Contents may be periodically updated or revised due to product development. The information in this manual is subject to change without notice.

1. Safety Introductions

Safety signs



The DC input terminals of the inverter must not be grounded.



Surface high temperature, Please do not touch the inverter case.



The AC and DC circuits must be disconnected separately, and the maintenance personnel must wait for 5 minutes before they are completely powered off before they can start working.



Prohibit disassembling inverter case, there existing shock hazard, which may cause serious injury or death, please ask qualified person to repair.

High touch current earth connection essential before connecting supply.



Please read the instructions carefully before use.



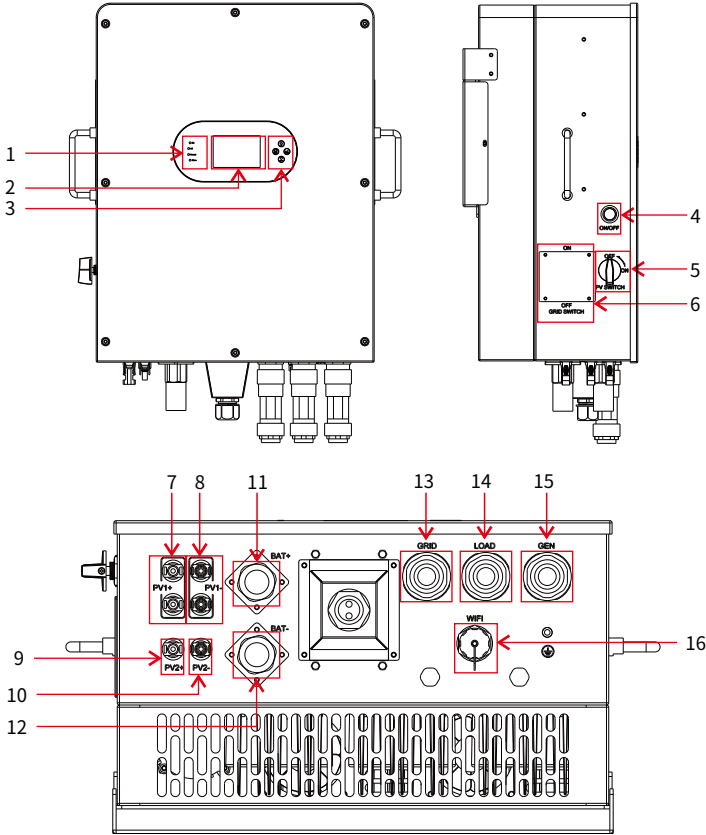
Do Not put it in the waste bin! Recycle it by licensed professional!

- This chapter contains important safety and operating instructions. Read and keep this manual for future reference.
- Before using the inverter, please read the instructions and warning signs of the battery and corresponding sections in the instruction manual.
- Do not disassemble the inverter. If you need maintenance or repair, take it to a professional service center.
- Improper reassembly may result in electric shock or fire.
- To reduce risk of electric shock, disconnect all wires before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- Caution: Only qualified personnel can install this device with battery.
- Never charge a frozen battery.
- For optimum operation of this inverter, please follow required specification to select appropriate cable size. It is very important to correctly operate this inverter.
- Be very cautious when working with metal tools on or around batteries. Dropping a tool may cause a spark or short circuit in batteries or other electrical parts, even cause an explosion.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to "Installation" section of this manual for the details.
- Grounding instructions - this inverter should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- Never cause AC output and DC input short circuited. Do not connect to the mains when DC input short circuits.

2. Product Introductions

This is a multifunctional inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user configurable and easy accessible button operation such as battery charging, AC/solar charging, and acceptable input voltage based on different applications.

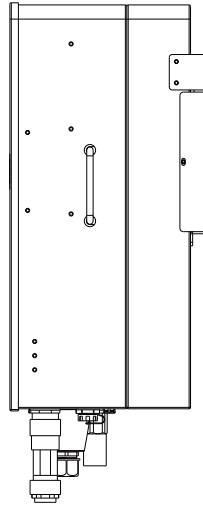
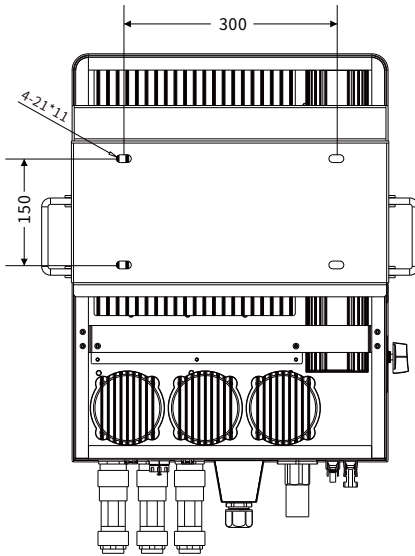
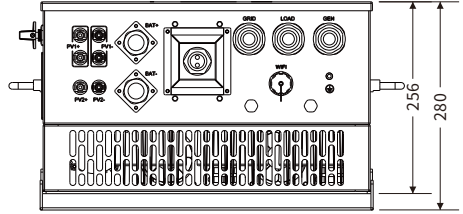
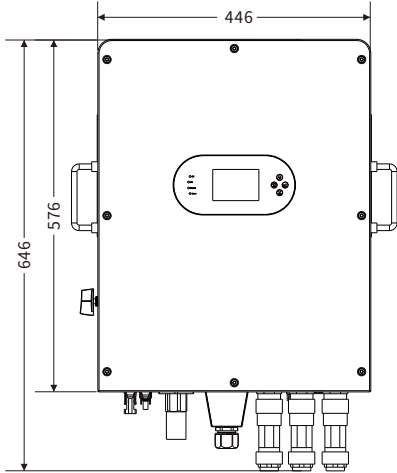
2.1 Product Overview



- | | | |
|------------------------|----------|--------------------|
| 1: Inverter indicators | 7: Pv1+ | 13: Grid |
| 2: LCD display | 8: Pv1- | 14: Load |
| 3: Function buttons | 9: Pv2+ | 15: Gen |
| 4: Power on/off button | 10: Pv2- | 16: WiFi Interface |
| 5: PV SWITCH | 11: Bat+ | |
| 6: GRID SWITCH | 12: Bat- | |

*for some hardware versions, the circuit breaker of Grid is not existed

2.2 Product Size



2.3 Product Features

- 230V/400V Three phase Pure sine wave inverter.
- Self-consumption and feed-in to the grid.
- Auto restart while AC is recovering.
- Programmable supply priority for battery or grid.
- Programmable multiple operation modes: On grid, off grid and UPS.
- Configurable battery charging current/voltage based on applications by LCD setting.
- Configurable AC/Solar/Generator Charger priority by LCD setting.
- Compatible with mains voltage or generator power.
- Overload/over temperature/short circuit protection.
- Smart battery charger design for optimized battery performance
- With limit function, prevent excess power overflow to the grid.
- Supporting WIFI monitoring and build-in 2 strings for 1 MPP tracker, 1 string for 1 MPP tracker.
- Smart settable three stages MPPT charging for optimized battery performance.
- Time of use function.
- Smart Load Function.

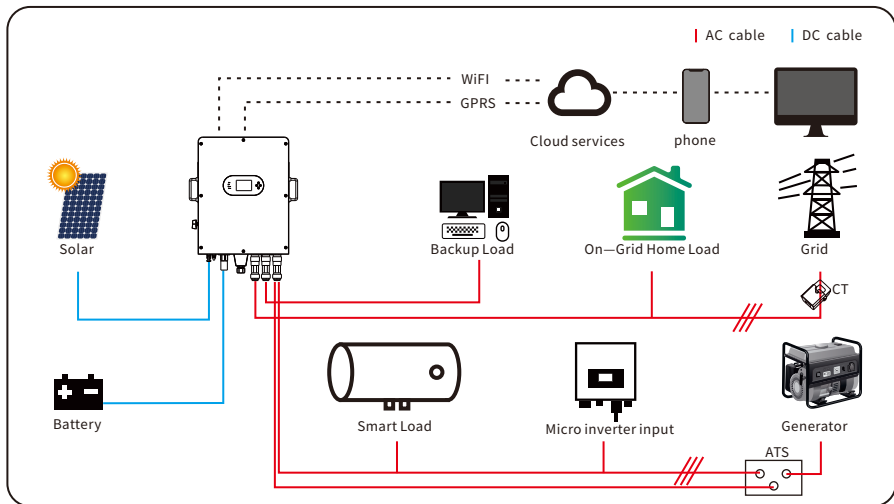
2.4 Basic System Architecture

The following illustration shows basic application of this inverter. It also includes following devices to have a complete running system.

- Generator or Utility
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances in home or office environment, including motor type appliances such as refrigerator and air conditioner.



3.Installation

3.1 Mounting instructions

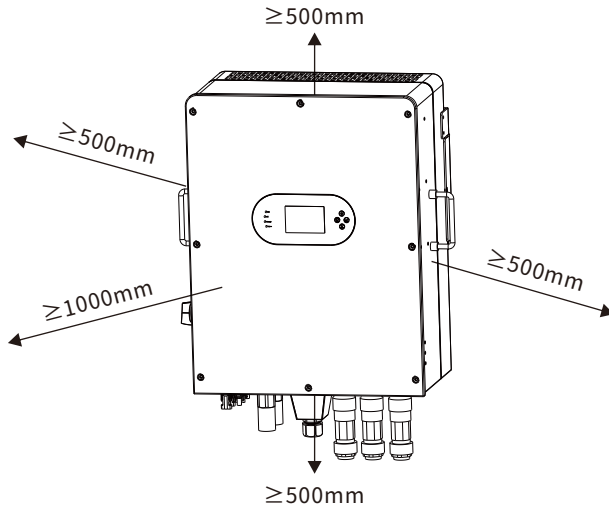
Installation Precaution

This Hybrid inverter is designed for outdoor use(IP65), Please make sure the installation site meets below conditions:

- Not in direct sunlight
- Not in areas where highly flammable materials are stored.
- Not in potential explosive areas.
- Not in the cool air directly.
- Not near the television Antenna or antenna cable.
- Not higher than altitude of about 2000 meters above sea level.
- Not in environment of precipitation or humidity(>95%)

Considering the following points before selecting where to install:

- Please select a vertical wall with load-bearing capacity for installation, suitable for installation on concrete or other non-flammable surfaces,installation is shown below.
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature is recommended to be between -40~60°C to ensure optimal operation.
- Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and have enough space for removing wires.

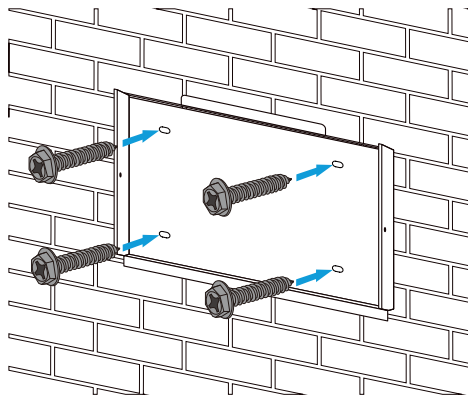


For proper air circulation to dissipate heat, allow a clearance of approx. 50cm to the side and approx. 50cm above and below the unit. And 100cm to the front.

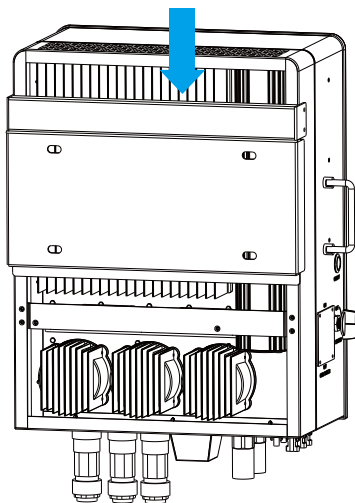
Mounting the inverter

Remember that this inverter is heavy! Please be careful when lifting out from the package. Choose the recommend drill head(as shown in below pic) to drill 4 holes on the wall, 82-90mm deep.

1. Use a proper hammer to fit the expansion bolt into the holes.
2. Carry the inverter and holding it, make sure the hanger aim at the expansion bolt,fix the inverter on the wall.
3. Fasten the screw head of the expansion bolt to finish the mounting.



Inverter hanging plate installation



3.2 Battery connection

For safe operation and compliance, a separate DC over-current protector or disconnect device is required between the battery and the inverter. In some applications, switching devices may not be required but over-current protectors are still required. Refer to the typical amperage in the table below for the required fuse or circuit breaker size.

Model	Wire Size	Cable(mm ²)	Torque value(max)
6/8kW	1AWG	42.41	24.5Nm
10/12kW	1/0AWG	53.49	24.5Nm



All wiring must be performed by a professional person.

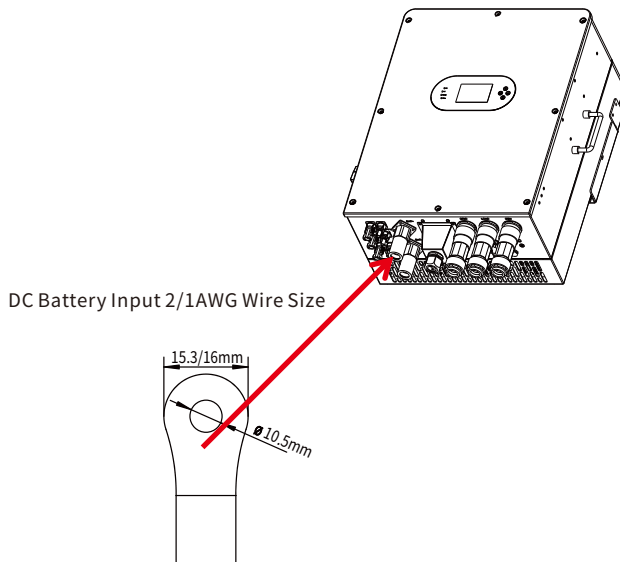


Connecting the battery with a suitable cable is important for safe and efficient operation of the system. To reduce the risk of injury, refer to Chart 3-2 for recommended cables.

Please follow below steps to implement battery connection:

1. Please choose a suitable battery cable with correct connector which can well fit into the battery terminals.
2. Use a suitable screwdriver to unscrew the bolts and fit the battery connectors in, then fasten the bolt by the screwdriver, make sure the bolts are tightened with torque of 24.5 N.M in clockwise direction.
3. Make sure polarity at both the battery and inverter is correctly connected.

For 6-12kW model, battery connector screw size: M10



4. In case of children touch or insects go into the inverter, Please make sure the inverter connector is fasten to waterproof position by twist it clockwise.

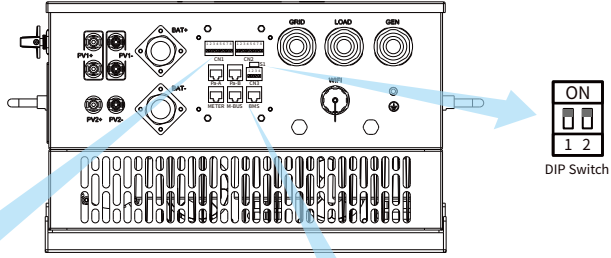
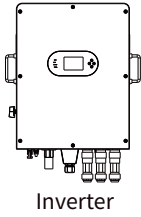


Installation must be performed with care.



Before making the final DC connection or closing DC breaker/disconnect, be sure positive(+) must be connect to positive(+) and negative(-) must be connected to negative(-). Reverse polarity connection on battery will damage the inverter.

3.2.2 Function port definition



CN1 CN2

1	2	3	4	5	6	7	8	1	2	3	4	5	6	7	8
⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗
□	□	□	□	□	□	□	□	□	□	□	□	□	□	□	□

G_valve Grid_Ry RSD

Batt Temp Sensor

CT-1

CT-2

CT-3

Gen start-up N/O Relay

G_start: 1,2
G_valve: 3,4
Grid_Ry: 5,6
RSD: 7+,8-

CN1:

TEMP (1,2): battery temperature sensor for lead acid battery.

CT-L1 (3,4): current transformer (CT1) for “zero export to CT” mode clamps on L1 when in three phase system.

CT-L2 (5,6): current transformer (CT2) for “zero export to CT” mode clamps on L2 when in three phase system.

CT-L3 (7,8): current transformer (CT3) for “zero export to CT” mode clamps on L3 when in three phase system.

CN2:

G-start (1,2): dry contact signal for startup the diesel generator. When the “GEN signal” is active, the open contact (GS) will switch on (no voltage output).

G-valve (3,4): Dry contact output. When the inverter is in off-grid mode and the “signal island mode” is checked, the dry contact will switch on.

Grid_Ry (5,6): reserved.

RSD (7,8): When battery is connected and the inverter is in “ON” status, it will provide 12Vdc.

Pa-A	Pa-B	CN3
METER	M-BUS	BMS

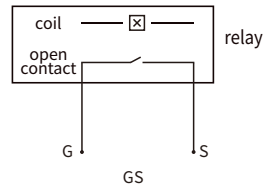
Pa-A: Parallel communication port 1 (CAN interface).

Pa-B: Parallel communication port 2 (CAN interface).

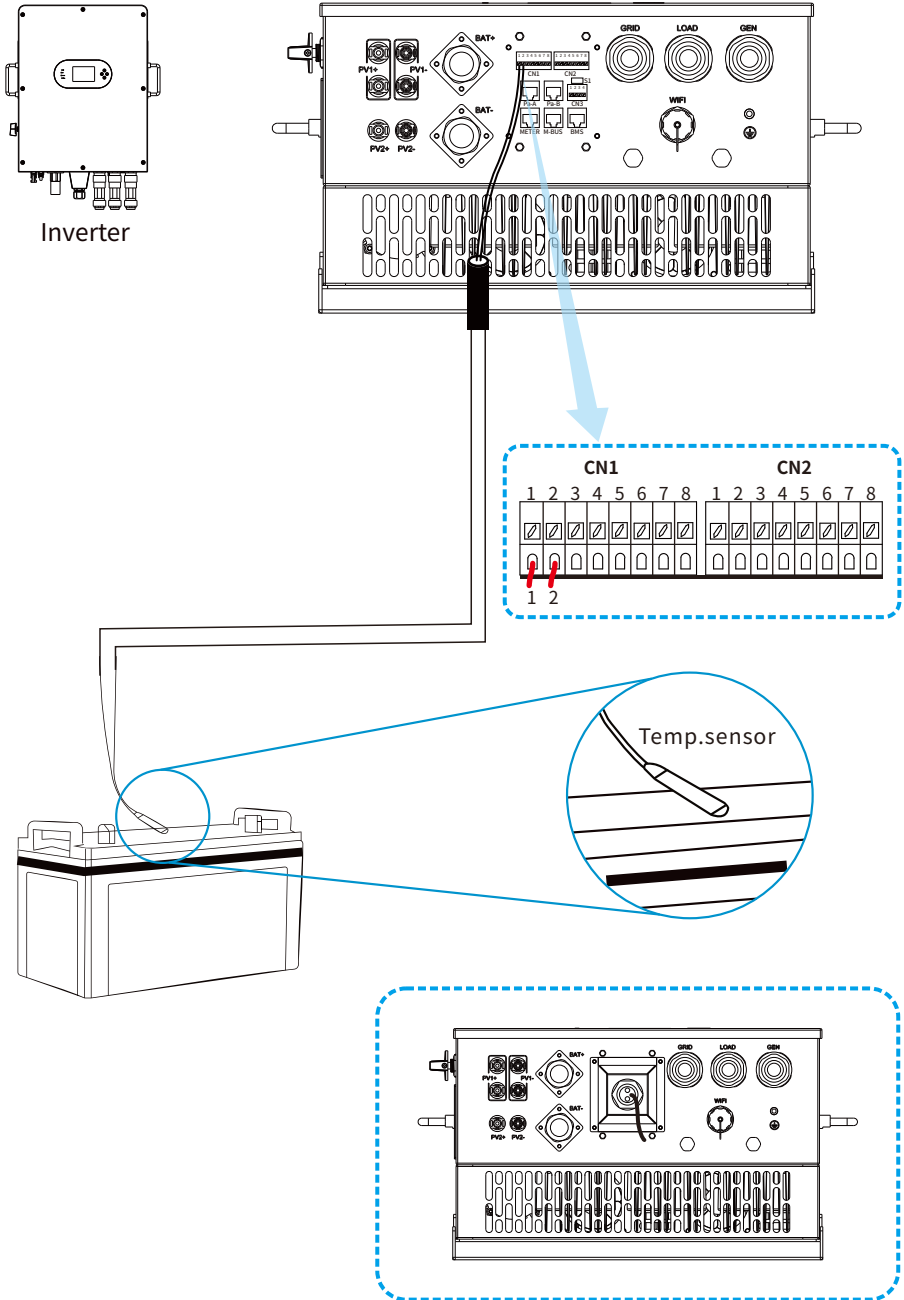
Meter: for energy meter communication.

M-bus (Modbus) : Reserved.

BMS: BMS port for battery communication (CAN/RS485)



3.2.3 Temperature sensor connection for lead-acid battery



3.3 Grid connection and backup load connection

- Before connecting to the grid, a separate AC breaker must be installed between the inverter and the grid, and also between the backup load and the inverter. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current. The recommended of AC breaker for the load port is 32A for 6/8/10/12kW. The recommended of AC breaker for the grid port is 32A for 6/8/10/12kW.
- There are three terminal blocks with "Grid" "Load" and "GEN" markings. Please do not misconnect input and output connectors.



All wiring must be performed by a qualified personnel. It is very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable as below.

backup load connection

Model	Wire Size	Cable(mm ²)	Torque value(max)
6/8/10/12kW	12AWG	4	1.2Nm

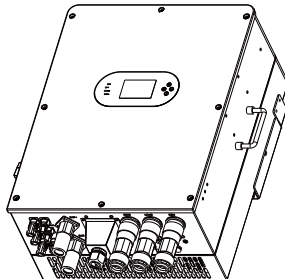
Grid connection

Model	Wire Size	Cable(mm ²)	Torque value(max)
6/8/10/12kW	12AWG	4	1.2Nm

Chart 3-3 Recommended Size for AC wires

Please follow below steps to implement AC input/output connection:

1. No need to open the cover, there are GRID, LOAD, GEN interfaces preset on the outside of the chassis, just unscrew the outer plastic cover of the terminals and screw the copper lugs into the interfaces and then use screws to fix them, and then finally tighten the outer plastic cover, that is, the installation is complete!





Be sure that AC power source is disconnected before attempting to wire it to the unit.

2.Then, insert AC output wires according to polarities indicated on the terminal block and tighten terminal. Be sure to connect corresponding N wires and PE wires to related terminals as well.

3.Make sure the wires are securely connected.

4.Appliances such as air conditioner are required at least 2-3 minutes to restart because it is required to have enough time to balance refrigerant gas inside of circuit. If a power shortage occurs and recovers in short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it is equipped with time-delay function before installation. Otherwise, this inverter will trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

3.4 PV Connection

Before connecting to PV modules, please install a separately DC circuit breaker between inverter and PV modules. It is very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Wire Size	Cable(mm ²)
6/8/10/12kW	12AWG	4

Chart 3-4 Cable size



To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using PV modules, please ensure the PV+ & PV- of solar panel is not connected to the system ground bar.



It is requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

3.4.1 PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

- 1) Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2) Open circuit Voltage (Voc) of PV modules should be higher than min. start voltage.
- 3) The PV modules used to connected to this inverter shall be Class A rating certified according to IEC 61730.

Inverter Model	6kW	8kW	10kW	12kW
PV Input Voltage	550V (160V~800V)			
PV Array MPPT Voltage Range	200V-650V			
No. of MPP Trackers	2			
No. of Strings per MPP Tracker	2+1			

3.4.2 PV Module Wire Connection:

1. Switch the Grid Supply Main Switch(AC) OFF.
2. Switch the DC Isolator OFF.
3. Assemble PV input connector to the inverter.



Safety Hint:

When using PV modules, please ensure the PV+ & PV- of solar panel is not connected to the system ground bar.



Safety Hint:

Before connection, please make sure the polarity of the output voltage of PV array matches the “DC+” and “DC-” symbols.

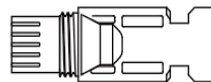


Safety Hint:

Before connecting inverter, please make sure the PV array open circuit voltage is within the 800V of the inverter.



Pic 3.1 DC+ male connector



Pic 3.2 DC- female connector



Safety Hint:

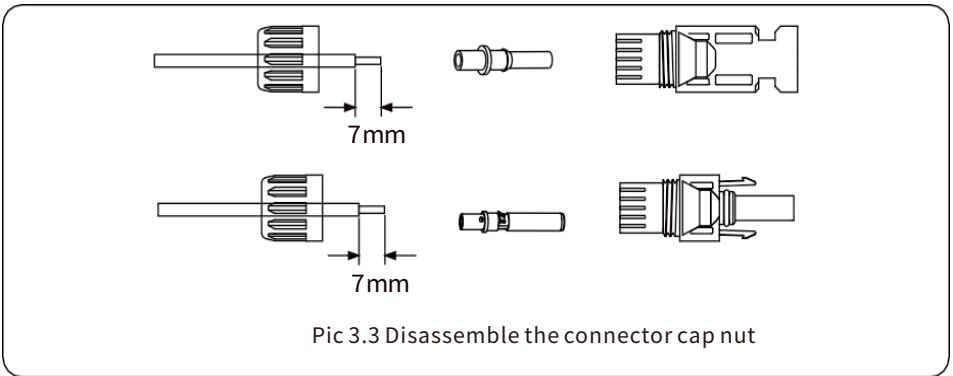
Please use approved DC cable for PV system.

Model	Cross section(mm ²)	
	Range	Recommended value
Industry generic PV cable (model: PV1-F)	4.0~6.0 (12~10AWG)	4.0(12AWG)

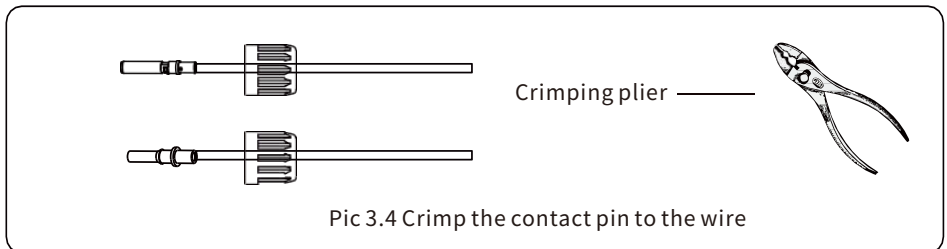
Chart 3-6

The steps to assemble the DC connectors are listed as follows:

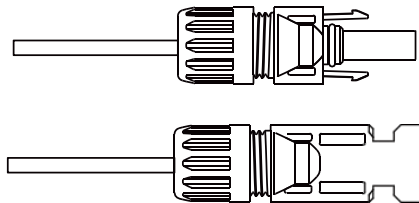
a) Strip off the DC wire about 7mm, disassemble the connector cap nut (see picture 3.3).



b) Crimping metal terminals with crimping pliers as shown in picture 3.4.

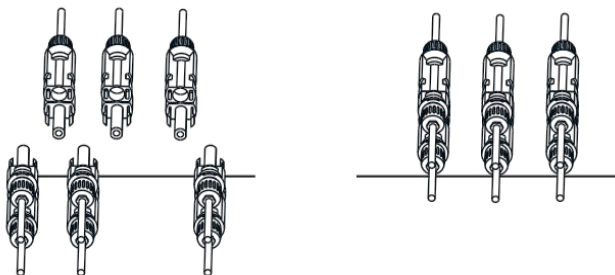


c) Insert the contact pin to the top part of the connector and screw up the cap nut to the top part of the connector. (as shown in picture 3.5)



Pic 3.5 connector with cap nut screwed on

d) Finally insert the DC connector into the positive and negative input of the inverter, shown as picture 3.6



Pic 3.6 DC input connection



Warning:

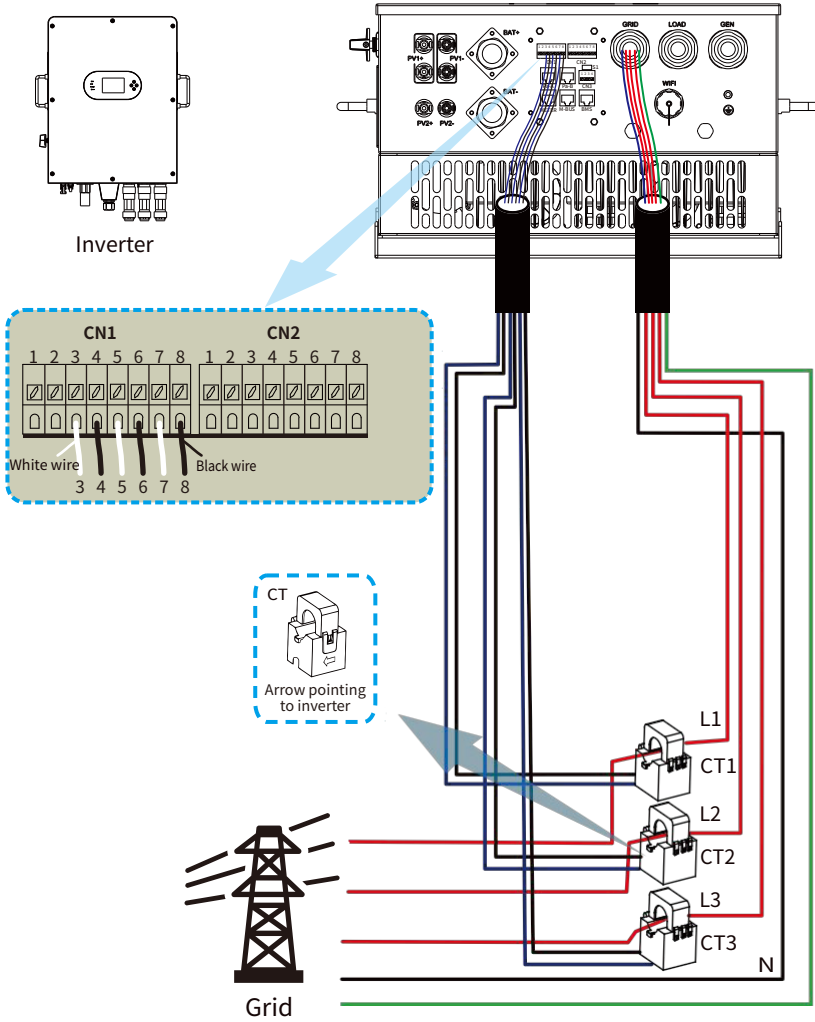
Sunlight shines on the panel will generate voltage, high voltage in series may cause danger to life. Therefore, before connecting the DC input line, the solar panel needs to be blocked by the opaque material and the DC switch should be 'OFF', otherwise, the high voltage of the inverter may lead to life-threatening conditions.



Warning:

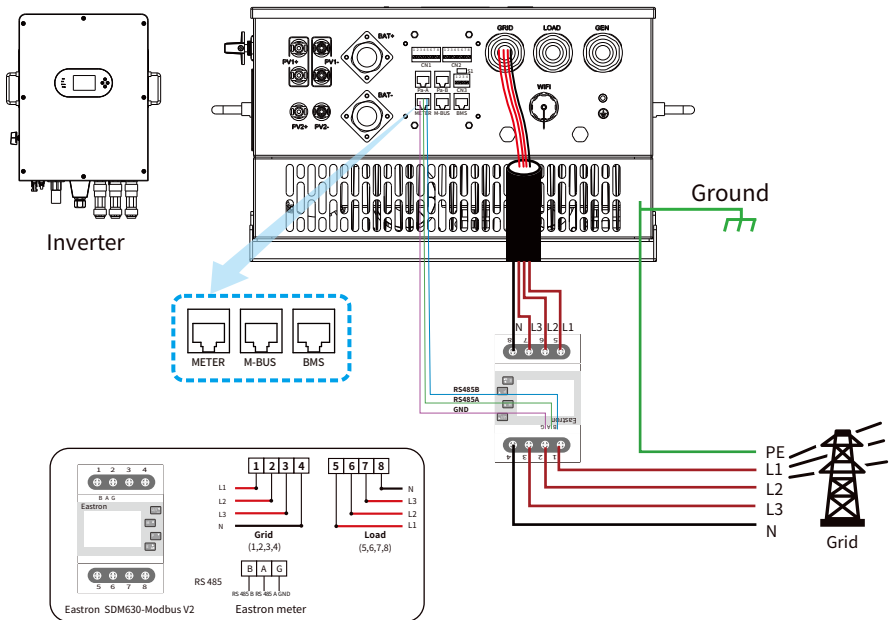
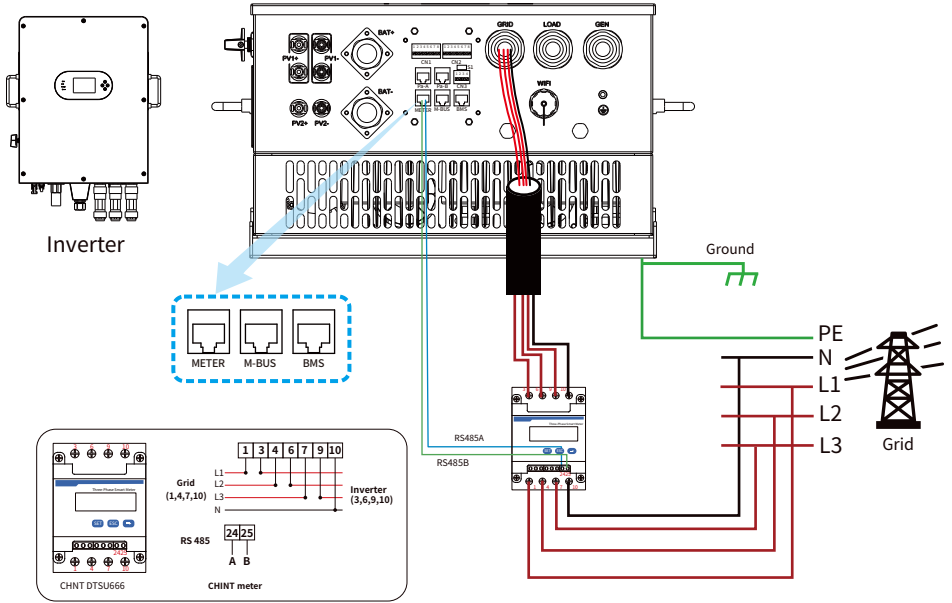
Please use its own DC power connector from the inverter accessories. Do not interconnect the connectors of different manufacturers. Max. DC input current should be 20A. if exceeds, it may damage the inverter and it is not covered by warranty.

3.5 CT Connection



***Note:** when the reading of the load power on the LCD is not correct, please reverse the CT arrow.

3.5.1 Meter Connection





Note:

When the inverter is in the off-grid state, the N line needs to be connected to the earth.

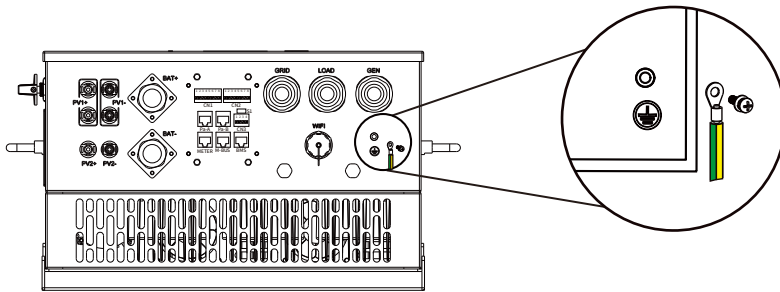


Note:

In final installation, breaker certified according to IEC 60947-1 and IEC 60947-2 shall be installed with the equipment.

3.6 Earth Connection(mandatory)

Ground cable shall be connected to ground plate on grid side this prevents electric shock. if the original protective conductor fails.



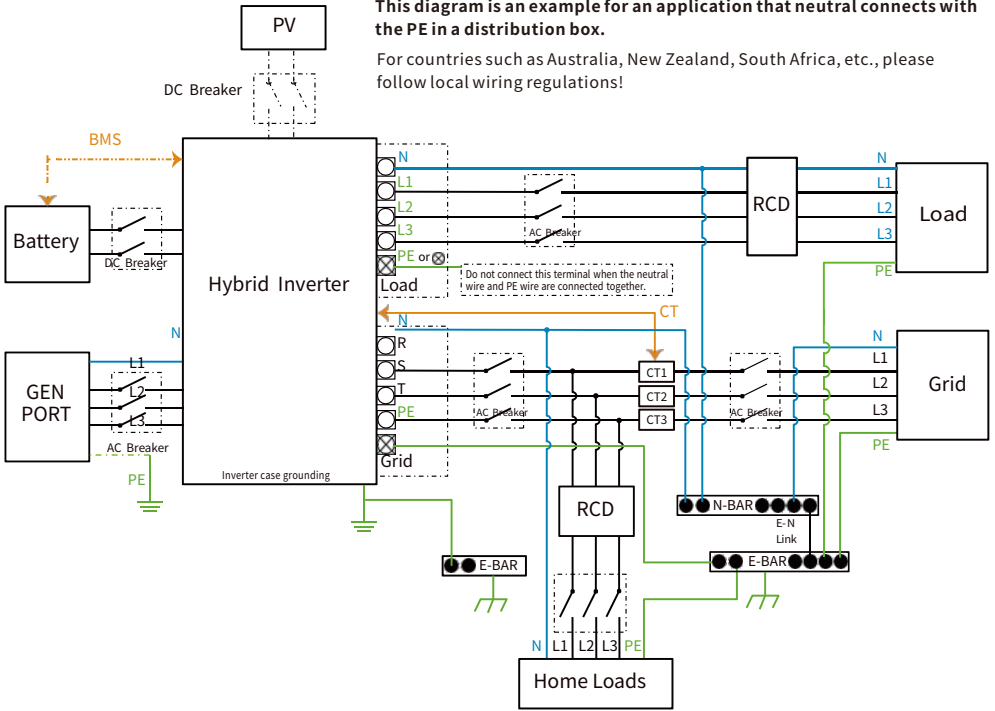
3.7 WIFI Connection

For the configuration of Wi-Fi Plug, please refer to illustrations of the Wi-Fi Plug. The Wi-Fi Plug is not a standard configuration, it's optional.

3.8 Wiring System for Inverter

This diagram is an example for an application that neutral connects with the PE in a distribution box.

For countries such as Australia, New Zealand, South Africa, etc., please follow local wiring regulations!



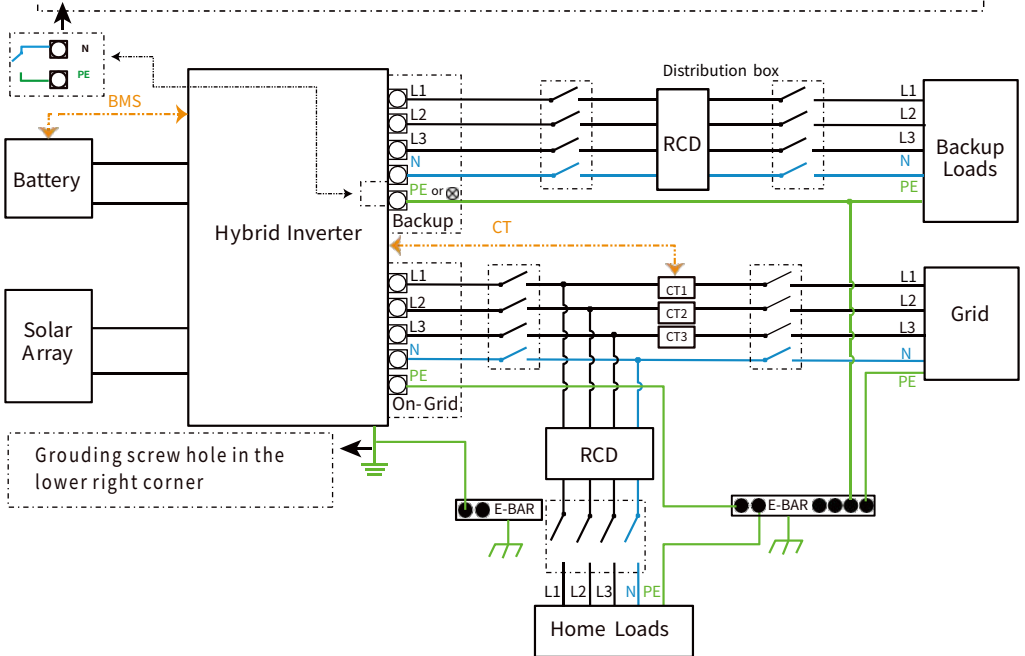
3.9 Wiring diagram

This diagram is an example for an application in which neutral is separated from the PE in the distribution box.

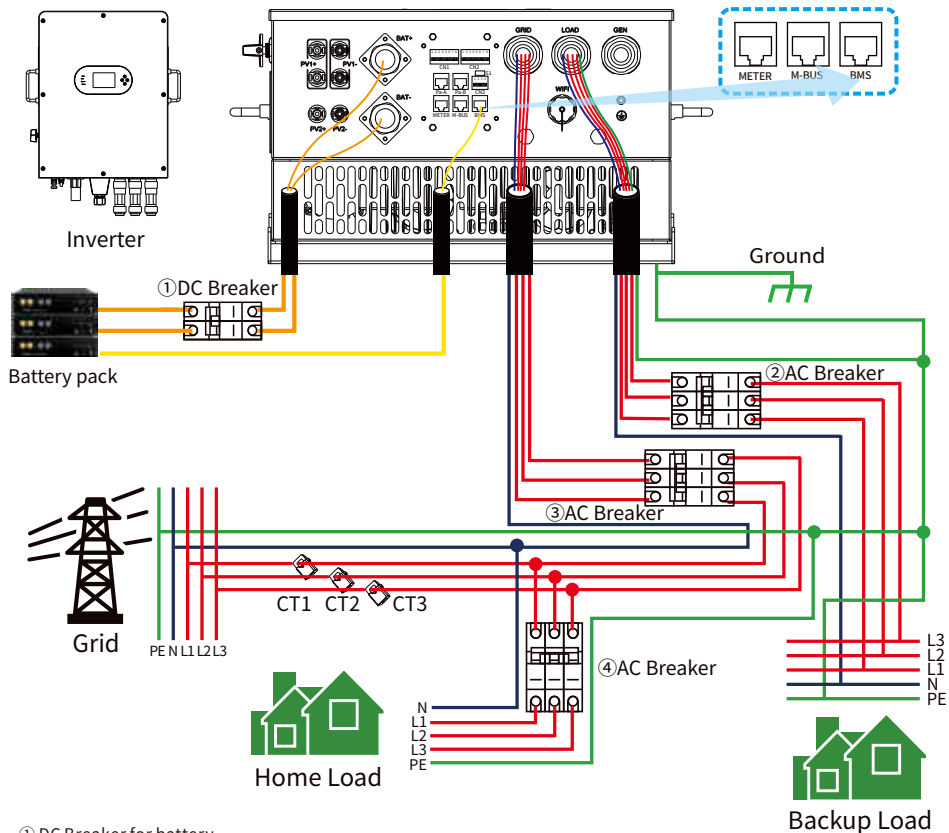
For countries such as China, Germany, the Czech Republic, Italy, etc., please follow local wiring regulations!

Note: Backup function is optional in German market. please leave backup side empty if backup function is not available in the inverter.

When the inverter is working in backup mode, neutral and PE on the backup side are connected via the internal relay. Also, this internal relay will be open when the inverter is working in grid tied mode.



— CAN — L wire — N wire — PE wire



- ① DC Breaker for battery
 ZXB01-TPM-602G-EU: 200A DC breaker
 ZXB01-TPM-802G-EU: 250A DC breaker
 ZXB01-TPM-103G-EU: 300A DC breaker
 ZXB01-TPM-123G-EU: 300A DC breaker

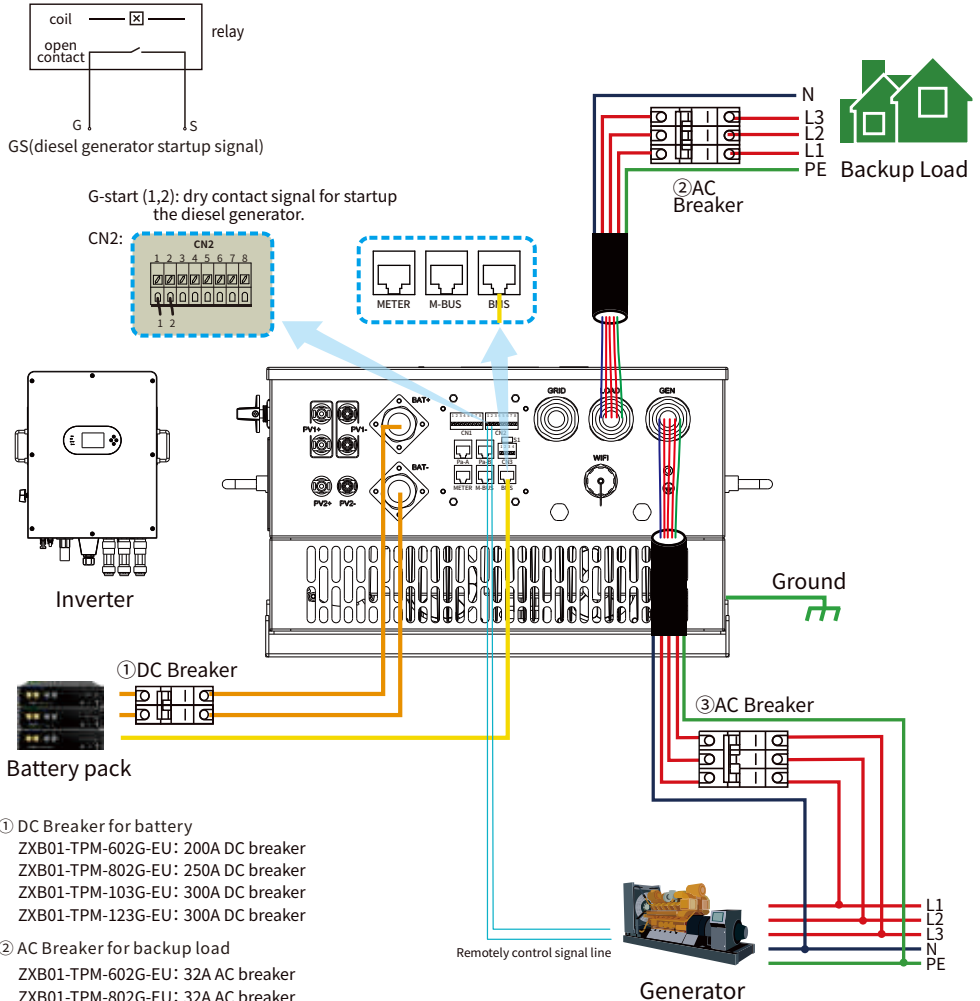
- ② AC Breaker for backup load
 ZXB01-TPM-602G-EU: 32A AC breaker
 ZXB01-TPM-802G-EU: 32A AC breaker
 ZXB01-TPM-103G-EU: 32A AC breaker
 ZXB01-TPM-123G-EU: 32A AC breaker

- ③ AC Breaker for grid
 ZXB01-TPM-602G-EU: 32A AC breaker
 ZXB01-TPM-802G-EU: 32A AC breaker
 ZXB01-TPM-103G-EU: 32A AC breaker
 ZXB01-TPM-123G-EU: 32A AC breaker

- ④ AC Breaker for home load
 Depends on household loads

3.10 Typical application diagram of diesel generator

— CAN — L wire — N wire — PE wire

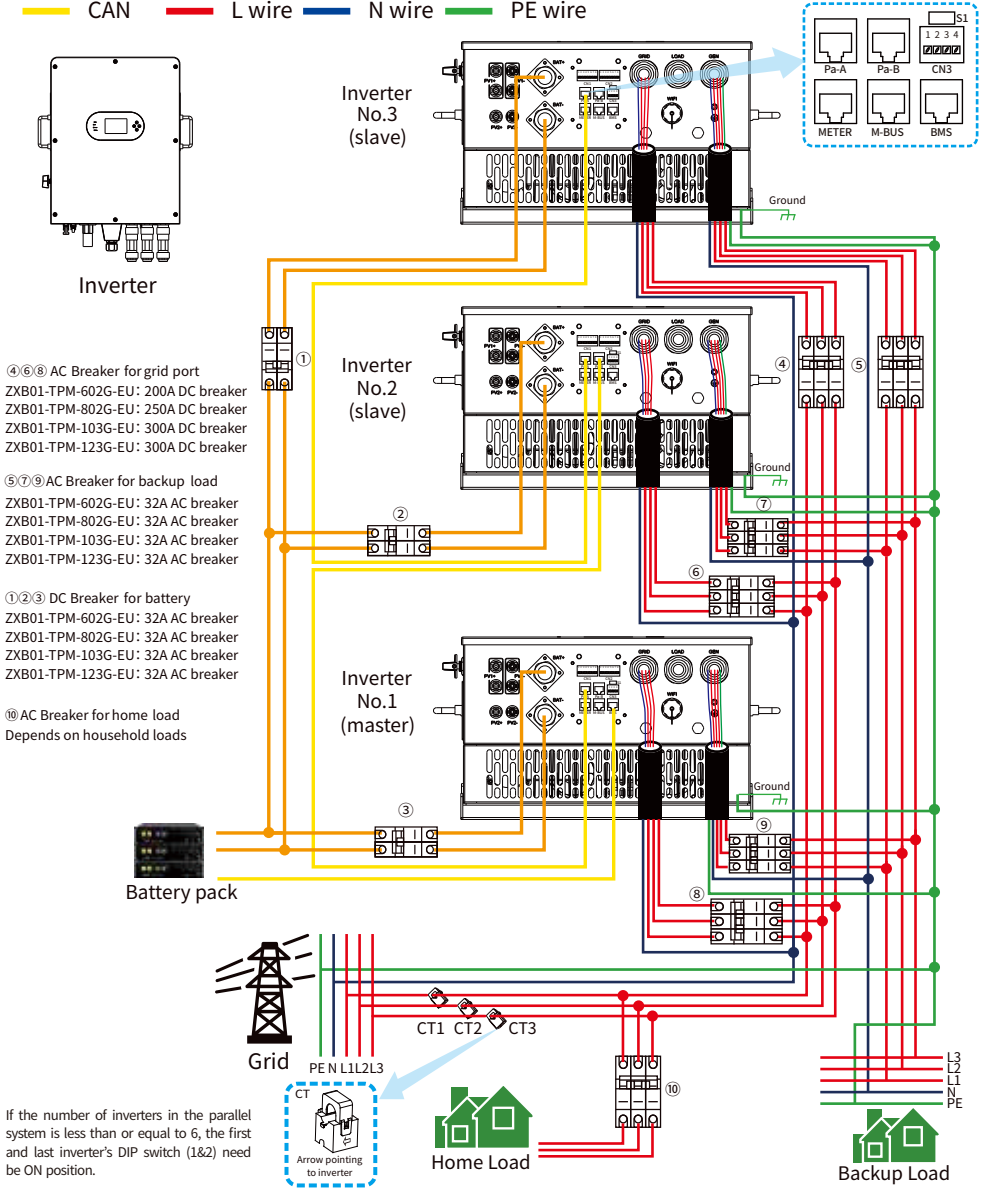


- ① DC Breaker for battery
 - ZXB01-TPM-602G-EU: 200A DC breaker
 - ZXB01-TPM-802G-EU: 250A DC breaker
 - ZXB01-TPM-103G-EU: 300A DC breaker
 - ZXB01-TPM-123G-EU: 300A DC breaker
- ② AC Breaker for backup load
 - ZXB01-TPM-602G-EU: 32A AC breaker
 - ZXB01-TPM-802G-EU: 32A AC breaker
 - ZXB01-TPM-103G-EU: 32A AC breaker
 - ZXB01-TPM-123G-EU: 32A AC breaker
- ③ AC Breaker for Generator port
 - ZXB01-TPM-602G-EU: 32A AC breaker
 - ZXB01-TPM-802G-EU: 32A AC breaker
 - ZXB01-TPM-103G-EU: 32A AC breaker
 - ZXB01-TPM-123G-EU: 32A AC breaker

3.11 Three phase parallel connection diagram

Max. 10pcs parallel for on-grid and off-grid operation.

— CAN — L wire — N wire — PE wire



④⑥⑧ AC Breaker for grid port
 ZXB01-TPM-602G-EU: 200A DC breaker
 ZXB01-TPM-802G-EU: 250A DC breaker
 ZXB01-TPM-103G-EU: 300A DC breaker
 ZXB01-TPM-123G-EU: 300A DC breaker

⑤⑦⑨ AC Breaker for backup load
 ZXB01-TPM-602G-EU: 32A AC breaker
 ZXB01-TPM-802G-EU: 32A AC breaker
 ZXB01-TPM-103G-EU: 32A AC breaker
 ZXB01-TPM-123G-EU: 32A AC breaker

①②③ DC Breaker for battery
 ZXB01-TPM-602G-EU: 32A AC breaker
 ZXB01-TPM-802G-EU: 32A AC breaker
 ZXB01-TPM-103G-EU: 32A AC breaker
 ZXB01-TPM-123G-EU: 32A AC breaker

⑩ AC Breaker for home load
 Depends on household loads

If the number of inverters in the parallel system is less than or equal to 6, the first and last inverter's DIP switch (1&2) need be ON position.

If the number of inverters in parallel system exceeds 6, the first inverter, the sixth inverter, and the last inverter's DIP switch needs to be ON position. And the other inverter DIP switch (1&2) needs to be OFF position.

Master Inverter

Advanced Function 2

Parallel Master Slave

Grid Mode SW: ON

Stand-By: ON

No Meter For CT

Meter Select: No Meter

Slave Inverter

Advanced Function 2

Parallel Master Slave

Grid Mode SW: OFF

Stand-By: ON

No Meter For CT

Meter Select: No Meter

Slave Inverter

Advanced Function 2

Parallel Master Slave

Grid Mode SW: ON

Stand-By: ON

No Meter For CT

Meter Select: No Meter

4. OPERATION

4.1 Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press On/O ffbutton(located on the left side of the case) to turn on the unit.When system without battery connected, but connect with either PV or grid, and ON/OFF button is switched off, LCD will still light up(Display will show OFF), In this condition, when switch on ON/OFF button and select NO battery, system can still work.

4.2 Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes four indicators, four function keys and a LCD display, indicating the operating status and input/output power information.

LED Indicator		Messages
DC	Green led solid light	PV Connection normal
AC	Green led solid light	Grid Connection normal
Normal	Green led solid light	Inverter operating normal
Alarm	Red led solid light	Malfunction or warning

Chart 4-1 LED indicators

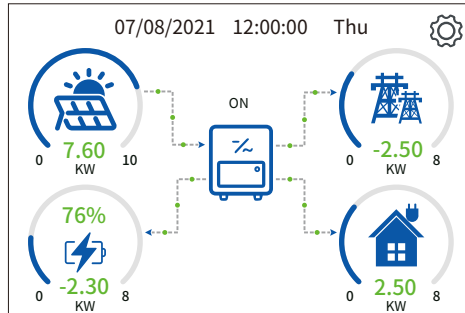
LED Indicator	Description
Esc	To exit setting mode
Up	To go to previous selection
Down	To go to next selection
Enter	To confirm the selection

Chart 4-2 Function Buttons

5. LCD Display Icons

5.1 Main Screen

The LCD is touchscreen, below screen shows the overall information of the inverter.



1.The icon in the center of the home screen indicates that the system is Normal operation. If it turns into "comm./F01~F64" , it means the inverter has communication errors or other errors, the error message will display under this icon(F01-F64 errors, detail error info can be viewed in the System Alarms menu).

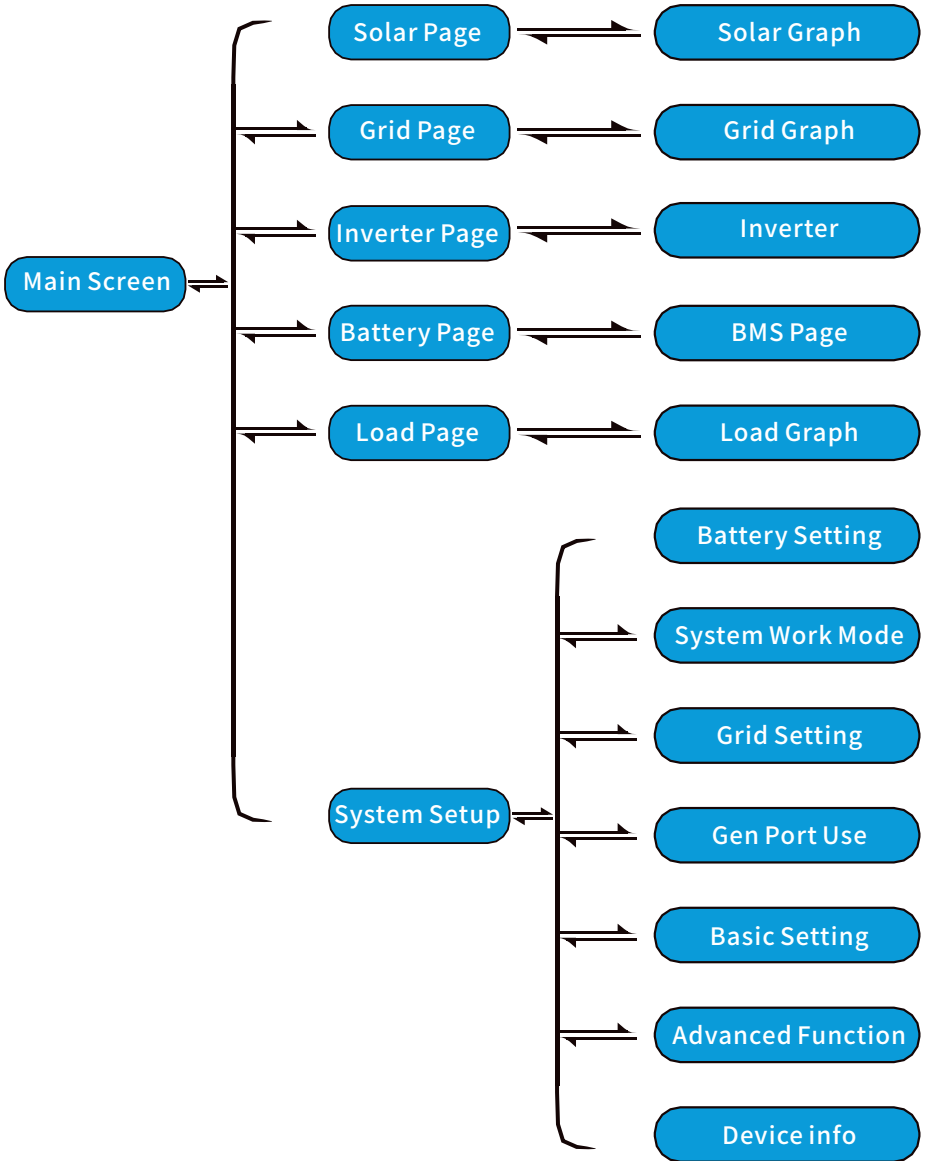
2.At the top of the screen is the time.

3.System Setup Icon, Press this set button, you can enter into the system setup screen which including Basic Setup, Battery Setup, Grid Setup, System Work Mode, Generator port use, Advanced function and Li-Batt info.

4.The main screen showing the info including Solar, Grid, Load and Battery. Its also displaying the energy flow direction by arrow. When the power is approximate to high level, the color on the panels will changing from green to red so system info showing vividly on the main screen.

- PV power and Load power always keep positive.
- Grid power negative means sell to grid, positive means get from grid.
- Battery power negative means charge, positive means discharge.

5.1.1 LCD operation flow chart



5.2 Solar Power Curve

Solar

Power: 1850W

①

Today=8.0 KWH
Total =12.00 KWH

③

②

PV1-V: 286V

PV2-V: 0.0V

PV1-I: 6.5A

PV2-I: 0.0A

P1: 1850W

P2: 1W



This is Solar Panel detail page.

- ① Solar Panel Generation.
- ② Voltage, Current, Power for each MPPT.
- ③ Solar Panel energy for Day and Total.

Press the “Energy “ button will enter into the power curve page.

* **Note:** this part info is not available for some LCD FW.

Inverter

Power: 0W

Fre:0.0Hz

L1_V:0V

L1:0.0A

L2_V:0V

L2:0.0A

L3_V:0V

L3:0.0A

INV_P1:0W

INV_P2:0W

INV_P3:0W



This is Inverter detail page.

Inverter Generation.
Voltage, Current, Power for each Phase.

* **Note:** this part info is not available for some LCD FW.

Load

Power: 550W

①

Today=1.5KWH
Total=3.60 KWH

③

②

L1: 220V

P1: 190W

L2: 220V

P2: 180W

L3: 220V

P3: 180W



This is Back-up Load detail page.

- ① Back-up Power.
- ② Voltage, Power for each Phase.
- ③ Back-up consumption for Day and Total.

Press the “Energy “ button will enter into the power curve page.

* **Note:** this part info is not available for some LCD FW.

Grid

Stand by
0W
Fre:0.0Hz

①

BUY
Today=4.2KWH
Total=15.60KWH

③

CT1: 0W

LD1: 0W

②

SELL
Today=0.0KWH
Total=9.60KWH

CT2: 0W

LD2: 0W

CT3: 0W

LD3: 0W

L1: 0V

L2: 0V

L3: 0V



This is Grid detail page.

- ① Status, Power, Frequency
- ② L: Voltage for each Phase
CT: Power detected by the external current sensors
LD: Power detected using internalsensors on AC grid in/out breaker
- ③ BUY: Energy from Grid to Inverter,
SELL: Energy from Inverter to grid.

Press the “Energy “ button will enter into the power curve page.

* **Note:** this part info is not available for some LCD FW.

Batt

Stand by
 SOC:0%
 U:48.54V
 I:2.0A
 Power:98W
 Temp:34.0°C



Li-BMS

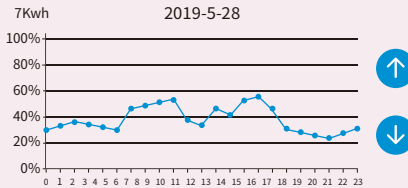
Mean Voltage:51.34V Charging Voltage :54.2V
 Total Current:55.00A Discharging Voltage :47.0V
 Mean Temp :24.5°C Chargingcurrent:50A
 Total SOC :60% Discharging current :25A
 DumpEnergy:80Ah



This is Battery detail page.
 if you use Lithium Battery, you can enter Li-BMS page.
 * **Note:** this part info is not available for some LCD FW.

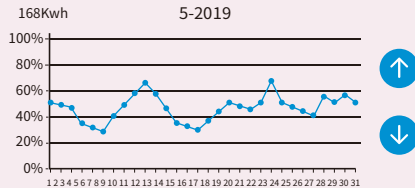
5.3 Curve Page-Solar & Load & Grid

Solar Power Production:Day



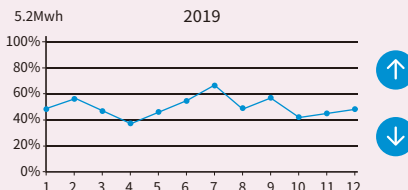
Day Month Year Total Cancel

System Solar Power:Month



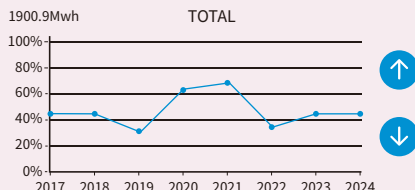
Day Month Year Total Cancel

System Solar Power:Year



Day Month Year Total Cancel

System Solar Power:Total



Day Month Year Total Cancel

Solar power curve for daily, monthly, yearly and total can be roughly checked on the LCD, for more accuracy power generation, pls check on the monitoring system. Click the up and down arrow to check power curve of different period.

* **Note:** this part info is not available for some LCD FW.


5.4 System Setup Menu

System Setup

Battery Setting System Work Mode

Basic Setting Grid Setting Gen Port Use

Advanced Function Device Info.



This is System Setup page.

5.5 Basic Setup Menu



Basic Setting

Data(Y/M/D) 2019 03 17

Time(H/M) 09 15

Language English ▾

Factory Reset Beep

Factory Reset: Reset all parameters of the inverter.



Before performing a successful factory reset, to keep all changes you need to type in a password to enable the setting.

The password for factory settings is 1918.

* **Note:** this part info is not available for some LCD FW.

PassWord

X--X--X--X Input

1	2	3
4	5	6
7	8	9
0		

Factory Reset Password: 1918

* **Note:** this part info is not available for some LCD FW.

5.6 Battery Setup Menu

Battery Setting 1

Batt Mode

Lithium

Use Batt V

Use Batt %

No Batt

Batt Capacity

Max A Charge

Max A Discharge

Activate Battery



Battery capacity: it tells hybrid inverter to know your battery bank size.

Use Batt V: Use Battery Voltage for all the settings(V).

Use Batt %: Use Battery SOC for all the settings(%).

Max.A charge/discharge: Max battery charge/discharge current(0-120A for 5kW model, 0-150A for 6kW model, 0-190A for 8kW model, 0-210A for 10kW model,0-240A for 12kW model).

For AGM and Flooded, we recommend Ah battery size x 20%= Charge/Discharge amps.

·For Lithium, we recommend Ah battery size x 50% = Charge/Discharge amps.

· For Gel, follow manufacturer's instructions.

No Batt: tick this item if no battery is connected to the system.

Active battery: This feature will help recover a battery that is over discharged by slowly charging from the solar array or grid.

* **Note:** this part info is not available for some LCD FW.

Battery Setting 2

Start

A

Gen Charge

Gen Signal

Gen Max Run Time

Gen Down Time

Grid Charge

Grid Signal



This is Battery Setup page. ①③

Start =30%: Percent S.O.C at 30% system will AutoStart a connected generator to charge the battery bank.

A = 40A: Charge rate of 40A from the attached generator in Amps.

Gen Charge: uses the gen input of the system to charge battery bank from an attached generator.

Gen Signal: Normally open relay that closes when the Gen Start signal state is active.

Gen Max Run Time: It indicates the longest time Generator can run in one day, when time is up, the Generator will be turned off. 24H means that it does not shut down all the time.

Gen Down Time: It indicates the delay time of the Generator to shut down after it has reached the running time.

This is Grid Charge, you need select. ②

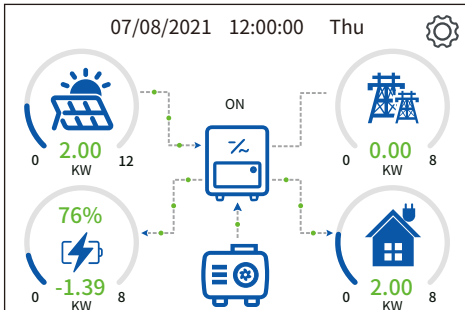
Start =30%: No use, Just for customization.

A = 40A: It indicates the Current that the Grid charges the Battery.

Grid Charge: It indicates that the grid charges the battery.

Grid Signal: Disable.

* **Note:** this part info is not available for some LCD FW.



This page tells the PV and diesel generator power the load and battery.

Generator

Power: 6000W Today=10KWH
 Total=20KWH

V_L1: 230V P_L1: 2KW
 V_L2: 230V P_L2: 2KW
 V_L3: 230V P_L3: 2KW

This page tells generator output voltage, frequency, power. And, how much energy is used from generator.




Battery Setting 3

Lithium Mode

Shutdown

Low Batt

Restart

Lithium Mode: This is BMS protocol. Please reference the document (Approved Battery).

Shutdown 10%: It indicates the inverter will shutdown if the SOC below this value.

Low Batt 20%: It indicates the inverter will alarm if the SOC below this value.

Restart 40%: Battery SOC at 40% AC output will resume.

Battery Setting 3

Float V ^①

Absorption V

Equalization V

Equalization Days

Equalization Hours




Shutdown ^③

Low Batt

Restart

TEMPCO(mV/C/Cell)

Batt Resistance

There are 3 stages of charging the Battery . ①

This is for professional installers, you can keep it if you do not know. ②

Shutdown 20%: The inverter will shutdown if the SOC below this value.

Low Batt 35%: The inverter will alarm if the SOC below this value. ③

Restart 50%: Battery SOC at 50% AC output will resume.

Recommended battery settings

Battery Type	Absorption Stage	Float Stage	Torque value (every 30 days 3hr)
AGM (or PCC)	14.2V (57.6V)	13.4V (53.6V)	14.2V (57.6V)
Gel	14.1V (56.4V)	13.5V (54.0V)	
Wet	14.7V (59.0V)	13.7V (55.0V)	14.7V (59.0V)
Lithium	Follow its BMS voltage parameters		

5.7 System Work Mode Setup Menu

System Work Mode 1

Selling First Max Solar Power

Zero Export To Load Solar Sell

Zero Export To CT Solar Sell

Max Sell Power Energy pattern

Zero-export Power ▾

Grid Peak Shaving Power

↓

✕

✓

Work Mode

Selling First: This Mode allows hybrid inverter to sell back any excess power produced by the solar panels to the grid. If time of use is active, the battery energy also can be sold into grid.

The PV energy will be used to power the load and charge the battery and then excess energy will flow to grid. Power source priority for the load is as follows:

1. Solar Panels.
2. Grid.
3. Batteries (until programmable % discharge is reached).

Zero Export To Load: Hybrid inverter will only provide power to the backup load connected. The hybrid inverter will neither provide power to the home load nor sell power to grid. The built-in CT will detect power flowing back to the grid and will reduce the power of the inverter only to supply the local load and charge the battery.

Zero Export To CT: Hybrid inverter will not only provide power to the backup load connected but also give power to the home load connected. If PV power and battery power is insufficient, it will take grid energy as supplement. The hybrid inverter will not sell power to grid. In this mode, a CT is needed. The installation method of the CT please refer to chapter 3.6 CT Connection. The external CT will detect power flowing back to the grid and will reduce the power of the inverter only to supply the local load, charge battery and home load.

Solar Sell: "Solar sell" is for Zero export to load or Zero export to CT: when this item is active, the surplus energy can be sold back to grid. When it is active, PV Power source priority usage is as follows: load consumption and charge battery and feed into grid.

- Max.sell power:** Allowed the maximum output power to flow to grid
- Zero-export Power:** for zero-export mode, it tells the grid output power. Recommend to set it as 20-100W to ensure the hybrid inverter won't feed power to grid.
- Energy Pattern:** PV Power source priority.
- Batt First:** PV power is firstly used to charge the battery and then used to power the load. If PV power is insufficient, grid will make supplement for battery and load simultaneously.
- Load First:** PV power is firstly used to power the load and then used to charge the battery. If PV power is insufficient, Grid will provide power to load.
- Max Solar Power:** allowed the maximum DC input power.
- Grid Peak-shaving:** when it is active, grid output power will be limited within the set value. If the load power exceeds the allowed value, it will take PV energy and battery as supplement. If still can't meet the load requirement, grid power will increase to meet the load needs.

USER'S MANUAL

32

System Work Mode 2

Mon Tue Wed
 Thu Fri Sat
 Sun Time of use



Time of use: it is used to program when to use grid or generator to charge the battery, and when to discharge the battery to power the load. Only tick "Time Of Use" then the follow items (Grid, charge, time, power etc.) will take effect.

Note: when in selling first mode and click time of use, the battery power can be sold into grid.

It allows users to choose which day to execute the setting of "Time of Use".

For example, the inverter will execute the time of use page on Mon/Tue/Wed/Thu/Fri/Sat only.

System Work Mode 3

Grid Charge	Gen	Time	Power	Batt
<input type="checkbox"/>	<input type="checkbox"/>	01:00	5:00	5000 49.0V
<input type="checkbox"/>	<input type="checkbox"/>	05:00	9:00	5000 50.2V
<input checked="" type="checkbox"/>	<input type="checkbox"/>	09:00	13:00	5000 50.9V
<input checked="" type="checkbox"/>	<input type="checkbox"/>	13:00	17:00	5000 51.4V
<input checked="" type="checkbox"/>	<input type="checkbox"/>	17:00	21:00	5000 47.1V
<input checked="" type="checkbox"/>	<input type="checkbox"/>	21:00	01:00	5000 49.0V



Grid charge: utilize grid to charge the battery in a time period.

Gen charge: utilize diesel generator to charge the battery in a time period.

Time: real time, range of 01:00-24:00.

Note: when the grid is present, only the "time of use" is ticked, then the battery will discharge. Otherwise, the battery won't discharge even the battery SOC is full. But in the off-grid mode (when grid is not available, inverter will work in the off-grid mode automatically).

Power: Max. discharge power of battery allowed.

Batt(V or SOC %): battery SOC % or voltage at when the action is to happen.

For example

During 01:00-05:00,

if battery SOC is lower than 80%, it will use grid to charge the battery until battery SOC reaches 80%.

During 05:00-08:00,

if battery SOC is higher than 40%, hybrid inverter will discharge the battery until the SOC reaches 40%. At the same time, if battery SOC is lower than 40%, then grid will charge the battery SOC to 40%.

During 08:00-10:00,

if battery SOC is higher than 40%, hybrid inverter will discharge the battery until the SOC reaches 40%.

During 10:00-15:00,

when battery SOC is higher than 80%, hybrid inverter will discharge the battery until the SOC reaches 80%.

During 15:00-18:00,

when battery SOC is higher than 40%, hybrid inverter will discharge the battery until the SOC reaches 40%.

During 18:00-01:00,

when battery SOC is higher than 35%, hybrid inverter will discharge the battery until the SOC reaches 35%.

Battery Setting 2

Start
 A
 Gen Charge Grid Charge ①
 Gen Signal Grid Signal
 Gen Max Run Time
 Gen Down Time



System Work Mode 3

②

Grid Charge	Gen	Time	Power	Batt
<input checked="" type="checkbox"/>	<input type="checkbox"/>	01:00	5:00	12000 80%
<input type="checkbox"/>	<input type="checkbox"/>	05:00	8:00	12000 40%
<input type="checkbox"/>	<input type="checkbox"/>	08:00	10:00	12000 40%
<input type="checkbox"/>	<input type="checkbox"/>	10:00	15:00	12000 80%
<input type="checkbox"/>	<input type="checkbox"/>	15:00	18:00	12000 40%
<input type="checkbox"/>	<input type="checkbox"/>	18:00	01:00	12000 35%



5.8 Grid Setup Menu

Grid Setting 1/Grid code selection

Grid Mode: General Standard

Grid Frequency: 50HZ

Phase Type: 0/120/240

Grid Level: LN:220VAC LL:380VAC

IT system-neutral is not grounded

Grid Mode: General Standard, UL1741 & IEEE1547, CPUC RULE21, SRD-UL-1741, CEI 0-21, Australia A, Australia B, Australia C, EN50549_CZ-PPDS(>16A), NewZealand, VDE4105, OVE-Directive R25.

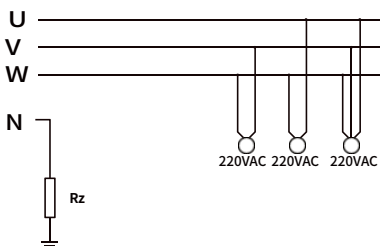
Please follow the local grid code and then choose the corresponding grid standard.

Grid level: there're several voltage levels for the inverter output voltage when it is in off-grid mode.

LN:230VAC LL:400VAC, LN:240VAC LL:420VAC, LN:120VAC LL:208VAC, LN:133VAC LL:230VAC.

IT system: If the grid system is IT system, then please

enable this option. For example, the IT grid system voltage is 230Vac (the Line voltage between any two live lines in a three-phase circuit is 230Vac, and the diagram is as follow) then please enable "IT system" and tick the "Grid level" as LN:133VAC LL:230VAC as below picture shows.



Rz: Large resistance ground resistor. Or the system doesn't have Neutral line

Grid Setting 1/Grid code selection

Grid Mode: General Standard

Grid Frequency: 50HZ

Phase Type: 0/120/240

Grid Level: LN:133VAC LL:230VAC

IT system-neutral is not grounded

Grid Warning

Grid Mode: General Standard

Grid Fre: 60HZ

Grid Level: LN:220VAC LL:380VAC

Phase Type: 1/120/240

IT system: Disable

Please make sure that settings are correct before clicking OK, otherwise the inverter will be damaged!!!

This is Grid Warning page.

Grid Setting 2/Connect

Normal connect: Normal Ramp rate: 10s

Low frequency: 48.00Hz High frequency: 51.50Hz

Low voltage: 185.0V High voltage: 265.0V

Reconnect after trip: Reconnect Ramp rate: 36s

Low frequency: 48.20Hz High frequency: 51.30Hz

Low voltage: 187.0V High voltage: 263.0V

Reconnection Time: 60s PF: 1.000

Normal connect: The allowed grid voltage/frequency range when the inverter first time connect to the grid.

Normal Ramp rate: It is the startup power ramp.

Reconnect after trip: The allowed grid voltage/frequency range for the inverter connectsthe grid after the inverter trip from the grid.

Reconnect Ramp rate: It is the reconnection power ramp.

Reconnection time: The waiting time period for the inverter connects the grid again.

PF: Power factor which is used to adjust inverter reactive power.

Grid Setting 3/IP Protection

Over voltage U>(10 min. running mean) 260.0V

HV3	265.0V	HF3	51.50Hz
HV2	265.0V	HF2	51.50Hz
HV1	265.0V	HF1	51.50Hz
LV3	185.0V	LF3	48.00Hz
LV2	185.0V	LF2	48.00Hz
LV1	185.0V	LF1	48.00Hz

0.10s

260.0V

51.50Hz

0.10s

51.50Hz

0.10s

48.00Hz

0.10s

48.00Hz

0.10s

48.00Hz

① HV1: Level 1 overvoltage protection point;
 HV2: Level 2 overvoltage protection point;
 HV3: Level 3 overvoltage protection point.

② 0.10s—Trip time.

LV1: Level 1 undervoltage protection point;
 LV2: Level 2 undervoltage protection point;
 LV3: Level 3 undervoltage protection point.

Hf1: Level 1 over frequency protection point;
 Hf2: Level 2 over frequency protection point;
 Hf3: Level 3 over frequency protection point.

Lf1: Level 1 under frequency protection point;
 Lf2: Level 2 under frequency protection point;
 Lf3: Level 3 under frequency protection point.

5.9 Generator Port Use Setup Menu

GEN PORT USE

Mode

Generator Input GEN connect to Grid input

Rated Power 8000W

SmartLoad Output On Grid always on

AC Couple Fre High 55.00Hz

Micro Inv Input OFF(V) 51.0V

MI export to grid cutoff ON(V) 54.0V

Generator input rated power: allowed Max. power from diesel generator.

GEN connect to grid input: connect the diesel generator to the grid input port.

Smart Load Output: This mode utilizes the Gen input connection as an output which only receives power when the battery SOC is above a user programmable threshold.

e.g. ON: 100%, OFF=95%: When the battery bank SOC reaches 100%, Smart Load Port will switch on automatically and power the load connected. When the battery bank SOC < 95% , the Smart Load Port will switch off automatically.

Smart Load OFF Batt

- Battery SOC at which the Smart load will switch off.

Smart Load ON Batt

- Battery SOC at which the Smart load will switch on. simultaneously and then the Smart load will switch on.

On Grid always on: When click "on Grid always on" the smart load will switch on when the grid is present.

Micro Inv Input: To use the Generator input port as a micro-inverter on grid inverter input (AC coupled), this feature will also work with "Grid-Tied" inverters.

- * **Micro Inv Input OFF:** when the battery SOC exceeds setting value, Microinverter or grid-tied inverter will shut down.
- * **Micro Inv Input ON:** when the battery SOC is lower than setting value, Microinverter or grid-tied inverter will start to work.

AC Couple Frz High: If choosing "Micro Inv input", as the battery SOC reaches gradually setting value (OFF), During the process, the microinverter output power will decrease linear. When the battery SOC equals to the setting value (OFF), the system frequency will become the setting value (AC couple Frz high) and the Microinverter will stop working. MI export to grid cutoff: Stop exporting power produced by the microinverter to the grid.

- * **Note:** Micro Inv Input OFF and On is valid for some certain FW version only.
- * **Note:** this part info is not available for some LCD FW.

5.10 Advanced Function Setup Menu

Advanced Function 1

Solar Arc Fault ON Backup Delay

Clear Arc_Fault 0s

DRM

Signal Island Mode CT Ratio 0:1

Asymmetric phase feeding BMS Err_Stop

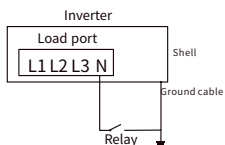
Solar Arc Fault ON: This is only for US.

Gen Peak-shaving: Enable When the power of the generator exceeds the rated value of it, the inverter will provide the redundant part to ensure that the generator will not overload.

DRM: For AS4777 standard

Backup Delay: Reserved

BMS_Err_Stop: When it is active, if the battery BMS failed to communicate with inverter, the inverter will stop working and report fault.



Signal island mode: If "Signal island mode" is checked and When inverter is in off-grid mode, the relay on the Neutral line – (load port N line) will switch ON then the N line (load port N line) will bind to inverter ground.

Asymmetric phase feeding: If it was checked, the inverter will take power from the grid balance of on each phase (L1/L2/L3) when needed.

- * **Note:** this part info is not available for some LCD FW.

Advanced Function 2

Parallel Modbus SN Baud Rate
 Master
 Slave

Ex_Meter For CT
 Meter Select

↑
✕
✓

Ex_Meter For CT: when using zero-export to CT mode, the hybrid inverter can select EX_Meter For CT function and use the different meters.e.g.CHNT and Eastron.

*** Note:** this part info is not available for some LCD FW.

5.11 Device Info Setup Menu

Device Info.

ZXB01-TPM-802G-EU InverterID:2102199870
 HMI:Ver 1001-8010 2019-03-11-10:00_C

Alarms Code	Occurred	01/01
F13 Grid_Mode_changed	03/20/2019 15:56:31	
F23 Tz_GFCL_OC_Fault	03/21/2019 10:50:22	
F13 Grid_Mode_changed	03/22/2019 11:26:45	
F56 DC_VoltLow_Fault	03/23/2019 15:56:20	

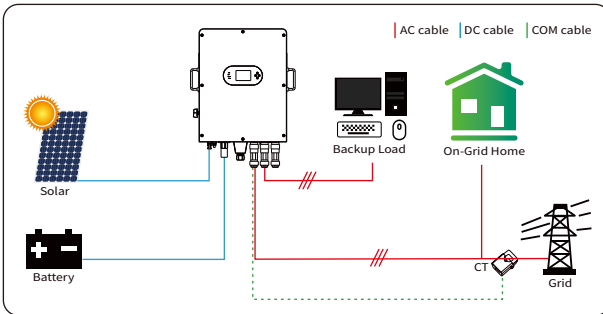
←

This page show Inverter ID, Inverter version and alarm codes.

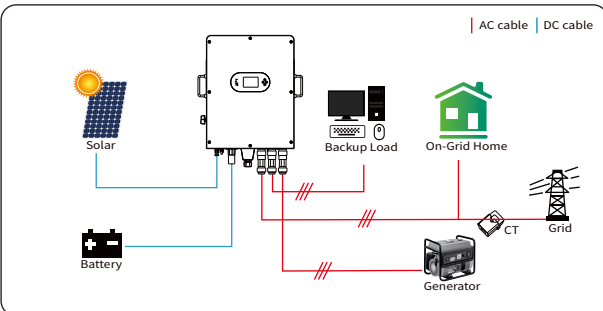
HMI: LCD version

*** Note:** this part info is not available for some LCD FW.

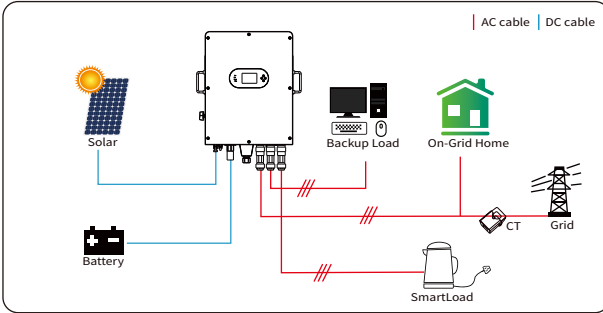
6. Mode I:Basic



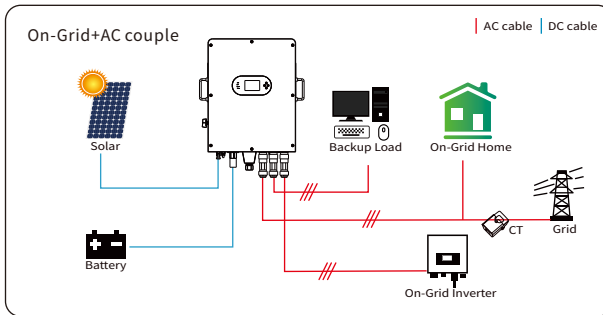
Mode II: With Generator



Mode III: With Smart-Load



Mode IV: AC Couple



The 1st priority power of the system is always the PV power, then 2nd and 3rd priority power will be the battery bank or grid according to the settings. The last power backup will be the Generator if it is available.

7. Limitation of Liability

In addition to the product warranty described above, the state and local laws and regulations provide financial compensation for the product's power connection (including violation of implied terms and warranties). The company hereby declares that the terms and conditions of the product and the policy cannot and can only legally exclude all liability within a limited scope.

Error code	Description	Solutions
F01	DC input polarity reverse fault	<ol style="list-style-type: none"> 1. Check the PV input polarity; 2. Seek help from us, if can not go back to normal state.
F07	DC_START_Failure	<ol style="list-style-type: none"> 1. The BUS voltage can't be built from PV or battery; 2. Restart the inverter, If the fault still exists, please contact us for help.
F13	working mode change	<ol style="list-style-type: none"> 1. When the grid type and frequency changed it will report F13; 2. When the battery mode was changed to "No battery" mode, it will report F13; 3. For some old FW version, it will report F13 when the system work mode changed; 4. Generally, it will disappear automatically when shows F13; 5. If still same, and turn off the DC switch and AC switch and wait for one minute and then turn on the DC/AC switch; 6. Seek help from us, if can not go back to normal state.
F15	AC over current fault of software	<p>AC side over current fault</p> <ol style="list-style-type: none"> 1. Please check whether the backup load power and common load power are within the range; 2. Restart and check whether it is in normal; 3. Seek help from us, if can not go back to normal state.
F16	AC leakage current fault	<p>Leakage current fault</p> <ol style="list-style-type: none"> 1. Check the PV side cable ground connection; 2. Restart the system 2-3 times; 3. if the fault still existing, please contact us for help.
F18	AC over current fault of hardware	<p>AC side over current fault</p> <ol style="list-style-type: none"> 1. Please check whether the backup load power and common load power are within the range; 2. Restart and check whether it is in normal; 3. Seek help from us, if cannot go back to normal state.
F20	DC over current fault of the hardware	<p>Dc side over current fault</p> <ol style="list-style-type: none"> 1. Check PV module connect and battery connect; 2. When in the off-grid mode, the inverter startup with big power load, it may report F20. Please reduce the load power connected; 3. Turn off the DC switch and AC switch and then wait on minute, then turn on the DC/AC switch again; 4. Seek help from us, if can not go back to normal tate.

Error code	Description	Solutions
F21	Tz_HV_Overcurr_fault	BUS over current. 1. Check the PV input current and battery current setting 2. Restart the system 2~3 times. 3. If the fault still exists, please contact us for help
F22	Tz_EmergStop_Fault	Remotely shutdown 1. it tells the inverter is remotely controlled.
F23	Tz_GFCI_OC_current is transient over current	Leakage current fault 1. Check PV side cable ground connection; 2. Restart the system 2~3 times; 3. If the fault still exists, please contact us for help.
F24	DC insulation failure	PV isolation resistance is too low 1. Check the connection of PV panels and inverter is firmly and correctly; 2. Check whether the PE cable of inverter is connected to ground; 3. Seek help from us, if can not go back to normal state.
F26	The DC busbar is unbalanced	1. Please wait for a while and check whether it is normal; 2. When the load power of 3 phases is big different, it will report the F26; 3. When there's DC leakage current, it will report F26; 4. Restart the system 2~3 times; 5. Seek help from us, if can not go back to normal state.
F29	Parallel CAN Bus fault	1. When in parallel mode, check the parallel communication cable connection and hybrid inverter communication address setting; 2. During the parallel system startup period, inverters will report; F29. But when all inverters are in ON status, it will disappear automatically; 3. If the fault still exists, please contact us for help.
F34	AC Over current fault	1. Check the backup load connected, make sure it is in allowed power range; 2. If the fault still exists, please contact us for help.
F41	Parallel system stop	1. Check the hybrid inverter work status. If there's 1 pcs hybrid inverter shutdown, all hybrid inverters will report F41 fault; 2. If the fault still exists, please contact us for help.
F42	AC line low voltage	Grid voltage fault 1. Check the AC voltage is in the range of standard voltage inspecification; 2. Check whether grid AC cables are firmly and correctly connected; 3. Seek help from us, if can not go back to normal state.

Error code	Description	Solutions
F46	backup battery fault	<ol style="list-style-type: none"> 1. Please check each battery status, such as voltage/ SOC and parameters etc., and make sure all the parameters are same; 2. If the fault still exists, please contact us for help.
F47	AC over frequency	<p>Grid frequency out of range</p> <ol style="list-style-type: none"> 1. Check the frequency is in the range of specification or not; 2. Check whether AC cables are firmly and correctly connected; 3. Seek help from us, if can not go back to normal state.
F48	AC lower frequency	<p>Grid frequency out of range</p> <ol style="list-style-type: none"> 1. Check the frequency is in the range of specification or not; 2. Check whether AC cables are firmly and correctly connected; 3. Seek help from us, if can not go back to normal state.
F55	DC busbar voltage is too high	<p>BUS voltage is too high</p> <ol style="list-style-type: none"> 1. Check whether battery voltage is too high; 2. check the PV input voltage, make sure it is within the allowed range; 3. Seek help from us, if can not go back to normal state.
F56	DC busbar voltage is too low	<p>Battery voltage low</p> <ol style="list-style-type: none"> 1. Check whether battery voltage is too low; 2. If the battery voltage is too low, using PV or grid to charge the battery; 3. Seek help from us, if can not go back to normal state.
F58	BMS communication fault	<ol style="list-style-type: none"> 1. it tells the communication between hybrid inverter and battery BMS disconnected when "BMS_Err-Stop" is active" 2. if don't want to see this happen, you can disable "BMS_Err-Stop" item on the LCD; 3. If the fault still exists, please contact us for help.
F62	DRMs0_stop	<ol style="list-style-type: none"> 1. the DRM function is for Australia market only; 2. Check the DRM function is active or not; 3. Seek help from us, if can not go back to normal state after restart the system.
F63	ARC fault	<ol style="list-style-type: none"> 1. ARC fault detection is only for US market; 2. Check PV module cable connection and clear the fault; 3. Seek help from us, if can not go back to normal state.
F64	Heat sink high temperature failure	<p>Heat sink temperature is too high</p> <ol style="list-style-type: none"> 1. Check whether the work environment temperature is too high; 2. Turn off the inverter for 10mins and restart; 3. Seek help from us, if can not go back to normal state.

Chart 7-1 Fault information

Limitation of Liability

Under the guidance of our company, customers return our products so that our company can provide service of maintenance or replacement of products of the same value. Customers need to pay the necessary freight and other related costs. Any replacement or repair of the product will cover the remaining warranty period of the product. If any part of the product or product is replaced by the company itself during the warranty period, all rights and interests of the replacement product or component belong to the company.

Factory warranty does not include damage due to the following reasons:

- Damage during transportation of equipment;
- Damage caused by incorrect installation or commissioning;
- Damage caused by failure to comply with operation instructions, installation instructions or maintenance instructions;
- Damage caused by attempts to modify, alter or repair products;
- Damage caused by incorrect use or operation;
- Damage caused by insufficient ventilation of equipment;
- Damage caused by failure to comply with applicable safety standards or regulations;
- Damage caused by natural disasters or force majeure (e.g. floods, lightning, overvoltage, storms, fires, etc.);

In addition, normal wear or any other failure will not affect the basic operation of the product. Any external scratches, stains or natural mechanical wear does not represent a defect in the product.

8. Datasheet

Model	ZXB01-TPM-602G-EU	ZXB01-TPM-802G-EU	ZXB01-TPM-103G-EU	ZXB01-TPM-123G-EU
PV String Input Data				
Max. DC Input Power (W)	7800	10400	13000	15600
Rated PV Input Voltage (V)	550 (160-800)			
Start-up Voltage (V)	160			
MPPT Voltage Range (V)	200-650			
Full Load DC Voltage Range (V)	350-650			
PV Input Current (A)	13+13		26+13	
Max. PV Isc (A)	17+17		34+17	
No. of MPP Trackers	2			
No. of Strings per MPP Tracker	2+1			
AC Input/Output Data				
Rated AC Output Active Power (W)	6000	8000	10000	12000
Max AC Output Active Power (W)	6600	8800	11000	13200
AC Input/Output Rated Current (A)	9.1/8.7	12.1/11.6	15.2/14.5	18.2/17.4
Max AC Input/Output Current (A)	10/9.6	13.4/12.8	16.7/15.9	20/19.1
Max. Three-phase Unbalanced Output Current(A)	13.6/13	18.2/17.4	22.7/21.7	27.3/26.1
Max. Output short circuit current(A)	75			
Max. Continuous AC Passthrough (A)	45			
Peak Power (off grid)	2 time of rated power, 10 S			
Power Factor	0.8 leading to 0.8 lagging			
Output Frequency and Voltage	50/60Hz; 3L/N/PE 220/380Vac,230/400Vac			
Grid Type	Three Phase			
Total Harmonic Distortion (THDI)	<3% (of nominal power)			
DC Current Injection	<0.5% In			
Battery Input Data				
Battery Type	Lead-acid or Lithium-ion			
Battery Voltage Range (V)	40-60			
Max. Charging Current (A)	120	160	200	240
Max. Discharging Current (A)	120	160	200	240
External Temperature Sensor	Yes			
Charging Curve	3 Stages / Equalization			
Charging Strategy for Li-Ion Battery	Self-adaption to BMS			
Efficiency				
Max. Efficiency	97.6%			
Euro Efficiency	97.0%			
MPPT Efficiency	99.0%			
Protection				
Anti-islanding Protection	Yes			
PV String Input Reverse Polarity Protection	Yes			
Insulation Resistor Detection	Yes			
Residual Current Monitoring Unit	Yes			
Output Over Current Protection	Yes			
Output Shorted Protection	Yes			
Surge Protection	DC Type III/AC Type III			
Over Voltage Category	DC Type II/AC Type III			

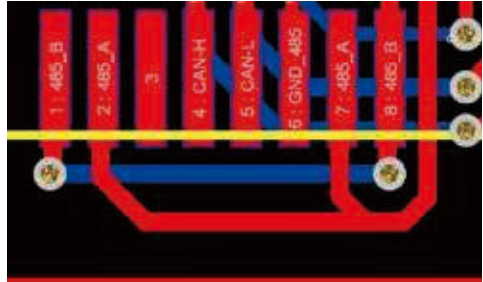
Certifications and Standards	
Grid Regulation	VDE4105, IEC61727/62116, VDE0126, AS4777.2, CEI 0 21, EN50549-1, G98, G99, C10-11, UNE217002, NBR16149/NBR16150
Safety EMC / Standard	IEC/EN 61000-6-1/2/3/4, IEC/EN 62109-1, IEC/EN 62109-2
General Data	
Operating Temperature Range (°C)	-40-60°C, >45°C Derating
Cooling	Smart Cooling
Noise (dB)	≤50 dB
Communication with BMS	Rs485; CAN
Monitor mode	WIFI, APP
Net Weight (kg)	34
Cabinet Size (W x H x D mm)	576x446×256mm (Excluding Connectors and Brackets)
Protection Degree	IP65
Installation Style	Wall-mounted
Warranty	5 Years (10Years Optional)

9. Appendix I

Definition of RJ45 Port Pin for BMS

No.	RS485 Pin
1	485_B
2	485_A
3	--
4	CAN-H
5	CAN-L
6	GND_485
7	485_A
8	485_B

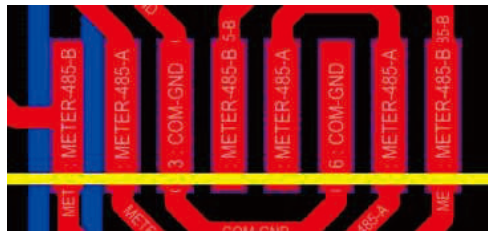
BMS Port



Definition of RJ45 Port Pin for Meter-485

No.	Meter-485 Pin
1	METER-485-B
2	METER-485-A
3	COM-GND
4	METER-485-B
5	METER-485-A
6	COM-GND
7	METER-485-A
8	METER-485-B

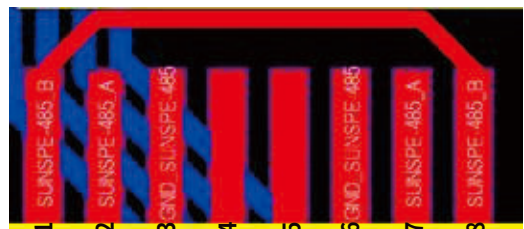
Meter-485 Port



Definition of RJ45 Port Pin of "Modbus port" for remotely monitoring

No.	Modbus port
1	485_B
2	485_A
3	GND_485
4	--
5	--
6	GND_485
7	485_A
8	485_B

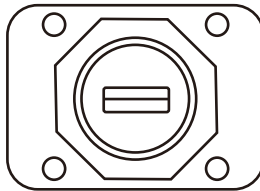
Modbus port



Note : for some hardware versions, this port is useless.

RS485

Pin	Pin Name	Pin Type	Description	Typ.
1	VCC	Power	Power	DC 4.8V-5.2V
2	D-	Digital Differential	RS-485 B	-
3	D+	Digital Differential	RS-485 A	-
4	GND	GND	GND	DC 0V

**WIFI/RS485**

This RS485 port is used to connect the wifi datalogger

10. Appendix II

1. Split Core Current Transformer (CT) dimension: (mm)
2. Secondary output cable length is 4m.

